

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,494	--	--	1,635	732	953	-841	9,015	3,640	0
Hydrocarbon Gas Liquids	3,731	0	526	--	1,049	--	444	342	1,616	2,902
Natural Gas Liquids	3,731	0	308	--	1,030	--	437	342	1,616	2,673
Ethane	1,633	--	8	--	628	--	-83	--	281	2,071
Propane	1,101	--	160	--	308	--	168	--	1,093	307
Normal Butane	261	--	147	--	151	--	264	33	237	25
Isobutane	321	--	-8	--	30	--	20	146	4	173
Natural Gasoline	416	0	--	--	-86	--	67	163	2	97
Refinery Olefins	--	--	218	--	19	--	8	--	--	229
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	219	--	19	--	0	--	--	238
Normal Butylene	--	--	0	--	--	--	7	--	--	-8
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	108	--	583	-1,964	-34	111	-1,883	255	210
Hydrogen/Biofuels/Other Hydrocarbons	--	108	--	1	127	159	-5	288	48	64
Hydrogen	--	--	--	--	--	132	--	132	--	0
Biofuels (including Fuel Ethanol)	--	108	--	--	127	28	-5	156	48	64
Fuel Ethanol	--	24	--	--	135	28	-6	146	46	0
Biofuels (excluding Fuel Ethanol) ⁷	--	84	--	--	-8	--	1	10	1	64
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	510	10	--	10	206	159	146
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	72	-2,101	-194	106	-2,376	49	0
Reformulated	--	--	--	--	-494	100	17	-411	0	0
Conventional	--	--	--	72	-1,607	-294	89	-1,965	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	7,601	176	-1,460	165	88	--	2,845	3,551
Finished Motor Gasoline	--	0	2,108	--	-132	165	4	--	750	1,387
Reformulated	--	--	452	--	--	-82	--	--	--	370
Conventional	--	0	1,655	--	-132	248	4	--	750	1,017
Finished Aviation Gasoline	--	--	9	--	-1	--	2	--	--	6
Kerosene-Type Jet Fuel	--	--	897	--	-524	--	22	--	175	175
Kerosene	--	--	5	--	--	--	6	--	--	-1
Distillate Fuel Oil	--	0	3,093	1	-836	--	-18	--	1,400	877
15 ppm sulfur and under	--	0	2,867	--	-813	--	2	--	1,220	833
Greater than 15 ppm to 500 ppm sulfur	--	0	94	1	-4	--	-1	--	84	8
Greater than 500 ppm sulfur	--	--	132	--	-19	--	-19	--	96	36
Residual Fuel Oil	--	--	76	89	22	--	32	--	52	103
Less than 0.31 percent sulfur	--	--	34	--	3	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	43	10	12	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-1	79	7	--	33	--	NA	NA
Petrochemical Feedstocks	--	--	221	12	4	--	4	--	--	233
Naphtha for Petro. Feed. Use	--	--	113	10	3	--	2	--	--	124
Other Oils for Petro. Feed. Use	--	--	107	2	1	--	1	--	--	109
Special Naphthas	--	--	33	14	1	--	-3	--	--	51
Lubricants	--	--	139	44	-23	--	23	--	101	35
Waxes	--	--	5	2	--	--	0	--	1	6
Petroleum Coke	--	--	478	14	39	--	14	--	359	157
Marketable	--	--	370	14	39	--	14	--	359	50
Catalyst	--	--	107	--	--	--	--	--	--	107
Asphalt and Road Oil	--	--	91	--	-9	--	3	--	4	75
Still Gas	--	--	391	--	--	--	--	--	--	391
Miscellaneous Products	--	--	57	--	0	--	0	--	2	55
Total	12,225	108	8,127	2,394	-1,643	1,085	-198	7,475	8,356	6,662

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.